

Table 11. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2014
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,545	--	--	1,884	253	-518	-111	3,222	53	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	489	-17	102	80	94	--	32	94	185	437
Pentanes Plus	55	-17	--	0	99	--	11	26	147	-46
Liquefied Petroleum Gases	434	--	102	80	-5	--	21	68	39	483
Ethane/Ethylene	150	--	--	0	-18	--	10	--	21	101
Propane/Propylene	190	--	93	66	-8	--	-7	--	3	345
Normal Butane/Butylene	56	--	9	7	1	--	8	21	14	30
Isobutane/Isobutylene	37	--	0	7	20	--	9	47	--	7
Other Liquids	--	888	--	10	-309	164	-84	783	42	13
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons	--	888	--	2	-615	25	8	270	21	0
Hydrogen	--	--	--	--	--	29	--	29	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	888	--	--	-615	-4	8	241	21	0
Fuel Ethanol ⁶	--	831	--	--	-589	8	4	227	19	0
Renewable Fuels Except Fuel Ethanol	--	57	--	--	-26	-12	4	14	2	0
Other Hydrocarbons	--	--	--	2	--	-1	0	0	--	0
Unfinished Oils	--	--	--	--	-39	--	-13	-39	--	13
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	9	345	140	-79	552	21	0
Reformulated	--	--	--	--	38	-5	-6	39	0	0
Conventional	--	0	--	9	307	144	-73	513	21	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	2	4,178	31	208	-136	-57	--	67	4,273
Finished Motor Gasoline	--	2	2,489	0	28	-148	-57	--	1	2,428
Reformulated	--	--	362	--	--	2	--	--	--	364
Conventional	--	2	2,127	0	28	-150	-57	--	1	2,064
Finished Aviation Gasoline	--	--	1	--	6	--	-1	--	--	8
Kerosene-Type Jet Fuel	--	--	189	--	30	--	-28	--	16	231
Kerosene	--	--	0	--	3	--	0	--	0	2
Distillate Fuel Oil	--	--	982	5	189	12	10	--	3	1,175
15 ppm sulfur and under ⁷	--	--	981	3	175	12	6	--	0	1,164
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	9	--	6	--	3	--	2	11
Greater than 500 ppm sulfur	--	--	-8	3	7	--	2	--	1	-1
Residual Fuel Oil ⁸	--	--	57	6	-51	--	8	--	27	-22
Less than 0.31 percent sulfur	--	--	--	0	--	--	1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	3	3	-11	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	55	4	-40	--	8	--	NA	NA
Petrochemical Feedstocks	--	--	32	5	-1	--	-2	--	--	38
Naphtha for Petro. Feed. Use	--	--	22	3	-1	--	-3	--	--	26
Other Oils for Petro. Feed. Use	--	--	10	2	--	--	0	--	--	12
Special Naphthas	--	--	1	1	2	--	1	--	0	3
Lubricants	--	--	8	5	6	--	1	--	5	14
Waxes	--	--	1	0	--	--	0	--	1	0
Petroleum Coke	--	--	164	1	--	--	6	--	11	148
Marketable	--	--	121	1	--	--	6	--	11	104
Catalyst	--	--	43	--	--	--	--	--	--	43
Asphalt and Road Oil	--	--	105	7	-3	--	6	--	2	100
Still Gas	--	--	134	--	--	--	--	--	--	134
Miscellaneous Products	--	--	14	0	--	--	-1	--	0	15
Total	2,034	872	4,280	2,006	247	-490	-220	4,098	348	4,723

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.